Shoot1

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
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DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER

REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2022-23/Sr.Manager(EA)/363

Dated 29.08.2022

To

G.M.(C&RA),DTL

CEO, BSES Rajdhani Power Ltd.

CEO, BSES Yamuna Power Ltd.

MD, TPDDL.

Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.

Chief Finance Officer, (BSES).

The Secretary, NDMC.

G.E.(U), Electric Supply, MES

<u>Details of Revised Transmission Capacity allocation of Distribution Licensees/Intra State Users for</u> the month of Aug'2021

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Aug-2021. The Wt.Avg. Entitlement is revised by NRPC on account of LTA revision as per APTEL order dated 08.02.2022 w.e.f 01.12.2020. The Revised Tr. Cap.allocation to distribution licensees is posted in SLDC website also.

Enclosed:

As above

Doed.

Manager(EA/SO)

Sheet1

DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of August 2021

Licensees	Weighted Avg.		Weighted Avg. Entitlement in		Total Weighted Avg.	
	Entitlement of Gen.		CSGS stations & long term		Entitelment	
	Station with in Delhi		OA capacity approved			
	in MW	in %	in MW	in %	in MW	in %
BRPL	567.560	36.835	1845.162	36.326	2412.722	36.445
BYPL	326.013	21.159	1273.264	25.067	1599.277	24.158
NDPL	395.521	25.670	1955.958	38.508	2351.479	35.520
NDMC	205.755	13.354	0.000	0.000	205.755	3.108
MES	44.952	2.917	0.000	0.000	44.952	0.679
N. Railway	0.000	0.000	5.000	0.098	5.000	0.075
RPH	1.000	0.065	0.000	0.000	1.000	0.015
Total	1540.800	100.00	5079.385	100.000	6620.185	100.000

Note:

- 1) Weg. Avg Entitelment from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC, as per DERC order dated 01.06.2017, no transmission charges are applicable on renewable power.
- 2) As per the decesion of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification vide thier emailed dated 15.01.2021, It was decided that the Wt. Avg Transmission Capacity Alloaction of CSGS for Delhi Utility for recovery of CTU Charges to be drived separately after exempted LTA of RE power as per the data shared by NRPC/CTU.

The same is computed as here under (for the billing month of October 2021 on the basis of Billing period Aug 2021).

Licensees	Wt. Avg. Allocation in CSGS			
	in MW	in %		
BRPL	1625.16	35.811		
BYPL	1203.26	26.514		
NDPL	1705.96	37.592		
NDMC	0.00	0.000		
N.Railway	3.75	0.083		
Total	4538.13	100.000		